EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 01/09/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan	'	
Drilling and Comple	tion	D&C		
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
4,562.21		2,463.72		
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
383,410		1,006,155	AUD	
Report Start Date/	Гime	Report End Date/Time	Report Number	
31/08	3/2009 05:00	01/09/2009 05:00	3	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Jet drill & steer f/199m to 288m w/14.75" Jetting Assy. Rotary drill f/288m to 405m w/14.75" Jetting Assy. Circulate 2x BU. Pump and rotate OOH f/405m to 290m, pump into 20" csg shoe f/290m to 193m, circulate 2x BU. POOH f/193m to surface w/14.75" Jetting Assy. P/U and M/U f/surface to 130m w/14.75" Motor Gyro MWD BHA.

Activity at Report Time

RIH at 130m w/14.75" Motor Gyro MWD BHA

Next Activity

TIH to 405m, drill ahead w/14.75" Motor Gyro MWD Assy

Daily Operations: 24 HRS to 01/09/2009 06:00

Wellbore Name

SNAPPER M29

Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount	
80005440		3,397,717		
Daily Cost Total		Cumulative Cost	Currency	
8	31,209	1,357,050	AUD	
Report Start Date/T	ime	Report End Date/Time	Report Number	
31/08	/2009 06:00	01/09/2009 06:00	14	

Management Summary

Continue to mill on packer, Pooh with rotary shoe, Rih with 8-1/8" overshot, Work drill pipe and jars to release packer.

Activity at Report Time

Jarring on packer

Next Activity

Release overshot off packer and Pooh

Daily Operations: 24 HRS to 01/09/2009 06:00

Wellbore Name

WEST TIMA W14

		WEST TONA WI4		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		Add perfs to gas sand for M-1 gas injection		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
1,	908.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09021.1.01		260,000		
Daily Cost Total		Cumulative Cost	Currency	
23,323		350,611	AUD	
Report Start Date/Ti	ime	Report End Date/Time	Report Number	
31/08/2009 06:00		01/09/2009 06:00	9	

Management Summary

Change out gas lift valves for dummy valves. Pressure test PA to 1000 psi for 15 minutes. Test solid. Pull XX plug at 1745 mts mdrt. Lubricate and bleed PA until returns clean. Rig down from W-14

Activity at Report Time

SDFN

Next Activity

Rig up on W-19

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Daily Operation	s: 24 HRS to 01	/09/2009 06:00	
Wellbore Name			
		WEST TUNA W23	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform		Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		Convert to gas injector	
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)	
1,	656.50		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/09023.1.01		220,000	
Daily Cost Total		Cumulative Cost	Currency
3,945		3,945	AUD
Report Start Date/Time		Report End Date/Time	Report Number
31/08/2009 18:00		01/09/2009 06:00	1
Management Summ	ary	1	1
SDFN	•		
Activity at Report Ti	me		
SDFN			
Next Activity			
Rig up on well tag Hl	ID and parforate		

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